Regulations Compliance Report

Approved Document L1A, 2013 Edition, England assessed by Stroma FSAP 2012 program, Version: 1.0.5.33 *Printed on 10 March 2021 at 09:53:36*

Project Information	on:			
Assessed By:	Natalie King (STF	RO034719)	Building Type:	Mid-terrace House
Dwelling Details:				
NEW DWELLING	DESIGN STAGE		Total Floor Area: 7	′6m²
Site Reference :	Lavant View - The	e Spires, Chichester	Plot Reference:	114 Tavy [Mid] DCC4
Address :	Tavy [Mid]			
Client Details:				
Name:	Redrow Homes S	outhern Counties Limited		
Address :				
-	s items included v te report of regula	vithin the SAP calculations. tions compliance.		
1a TER and DER				
	ing system: Mains g	as		
Fuel factor: 1.00 (r			$17 E 4 kg/m^2$	
-	oxide Emission Rate Dioxide Emission Ra		17.54 kg/m² 16.04 kg/m²	ОК
1b TFEE and DF			ro.o r kg/m	UN
Target Fabric Ene	rgy Efficiency (TFE	Ξ)	44.2 kWh/m²	
Dwelling Fabric Er	nergy Efficiency (DF	EE)	36.6 kWh/m ²	
				ОК
2 Fabric U-value	S	•	110 I /	
Element External	wall	Average 0.28 (max. 0.30)	Highest 0.28 (max. 0.70)	ОК
Party wal		0.20 (max. 0.30) 0.00 (max. 0.20)	-	OK
Floor		0.15 (max. 0.25)	0.15 (max. 0.70)	OK
Roof		0.12 (max. 0.20)	0.21 (max. 0.35)	OK
Openings	6	1.23 (max. 2.00)	1.50 (max. 3.30)	OK
2a Thermal brid	ging			
		from linear thermal transmittan	ces for each junction	
3 Air permeabili				
Air permeal Maximum	pility at 50 pascals		5.01 (design val 10.0	ue) OK
			10.0	OR
4 Heating efficie		Database: (rev 473, produc	t index 017020);	
Main Heatir	iy system.	Boiler systems with radiator Brand name: Ideal Model: LOGIC COMBI Model qualifier: ESP1 35 (Combi) Efficiency 89.6 % SEDBUK Minimum 88.0 %	rs or underfloor heating - ma	ains gas OK
Secondary	heating system:	None		

Regulations Compliance Report

Cylinder insulation			
Hot water Storage:	No cylinder		
Controls			
Space heating controls	Programmer, room therm	nostat and TRVs	OK
Hot water controls:	No cylinder thermostat		
	No cylinder		
Boiler interlock:	Yes		OK
Low energy lights			
Percentage of fixed lights v	vith low-energy fittings	100.0%	
Minimum		75.0%	OK
Mechanical ventilation			
Not applicable			
Summertime temperature			
Overheating risk (South Ea	st England):	Not significant	OK
sed on:			
Overshading:		Average or unknown	
Windows facing: North Eas	t	3.55m ²	
Windows facing: South We	st	3.12m ²	
Ventilation rate:		8.00	
Blinds/curtains:		None	
Key features			
Thermal bridging		0.038 W/m²K	
Doors U-value		1.1 W/m²K	
Roofs U-value		0.11 W/m²K	

Code for Sustainable Homes Report

For use with Nov 2010 addendum 2014 England

Assessor and House Details											
Assessor Name: Property Address:	Natalie King Tavy [Mid]	Assessor Number:	STRO034719								
Buiding regulation as	sessment										
			kg/m²/year								
TER			17.54								
DER			16.04								
ENE 1 Assessment - I	Dwelling Emission Rate										

Total Energy Type CO, Emissions for Codes Levels 1 - 5

Total Lifergy Type CO ₂ Lifestons for Codes Levels 1 - 5	%	kg/m²/year	
DER from SAP 2012 DER Worksheet		16.04	(ZC1)
TER		17.54	
Residual CO2 emissions offset from biofuel CHP		0	(ZC5)
CO2 emissions offset from additional allowable electricty generation		0	(ZC7)
Total CO2 emissions offset from SAP Section 16 allowances		0	
DER accounting for SAP Section 16 allowances		16.04	
% improvement DER/TER	8.6		

Total Energy Type CO2 Emissions for Codes Levels 6

	kg/m²/year	
DER accounting for SAP Section 16 allowances	16.04	(ZC1)
CO2 emissions from appliances, equation (L14)	16.38	(ZC2)
CO2 emissions from cooking, equation (L16)	2.32	(ZC3)
Net CO2 emissions	36.8	(ZC8)

Result:

Credits awarded for ENE 1 = 1.4

Code Level = 3

ENE 2 - Fabric energy Efficiency

Fabric energy Efficiency: 36.61

Credits awarded for ENE 2 = 7.6

ENE 7 - Low or Zero Carbon (LZC) Technologies

Reduction in CO2 Emissions

	%	kg/m²/year
Standard Case CO2 emissions		36.8
Standard DER		18.1
Actual Case CO2 emissions		36.8
Actual DER		18.1
Reduction in CO2 emissions	0	

Credits awarded for ENE 7 = 0

Technologies eligible to contribute to achieving the requirements of this issue must produce energy from renewable sources and meet all other ancillary requirements as defined by Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC.

The following requirements must also be met:

Where not provided by accredited external renewables there must be a direct supply of energy produced to the dwelling under assessment.

• Where covered by the Microgeneration Certification Scheme (MCS), technologies under 50kWe or 300kWth must be certified.

• Combined Heat and Power (CHP) schemes above 50kWe must be certified under the CHPQA standard.

• All technologies must be accounted for by SAP.

CHP schemes fuelled by mains gas are eligible to contribute to performance against this issue. Where these schemes are above 50kWe they must be certified under the CHPQA.

It is the responsibly of the Accredited OCDEA and Code Assessor to ensure all technologies use in the calculation are appropriate before awarding credits.



Tavy [Mid]

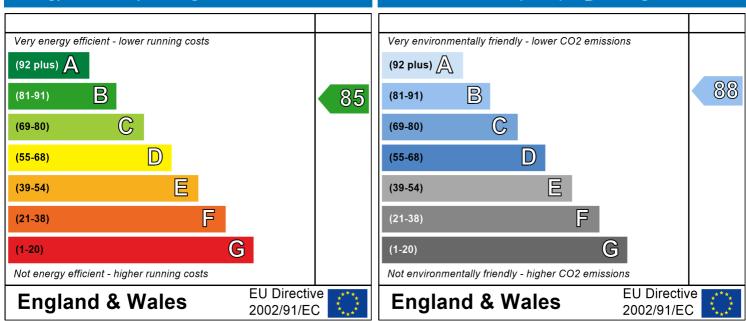
Dwelling type: Date of assessment: Produced by: Total floor area: Mid-terrace House 08 November 2019 Natalie King 76 m²

Environmental Impact (CO₂) Rating

This is a Predicted Energy Assessment for a property which is not yet complete. It includes a predicted energy rating which might not represent the final energy rating of the property on completion. Once the property is completed, an Energy Performance Certificate is required providing information about the energy performance of the completed property.

Energy performance has been assessed using the SAP 2012 methodology and is rated in terms of the energy use per square metre of floor area, energy efficiency based on fuel costs and environmental impact based on carbon dioxide (CO2) emissions.

Energy Efficiency Rating



The energy efficiency rating is a measure of the overall efficiency of a home. The higher the rating the more energy efficient the home is and the lower the fuel bills are likely to be. The environmental impact rating is a measure of a home's impact on the environment in terms of carbon dioxide (CO2) emissions. The higher the rating the less impact it has on the environment.

SAP Input

Property Details: 11	4 Tavy [Mid] D	OCC4								
Address:		-	/ [Mid]							
Located in:		Engl	and th East England							
Region: UPRN:		30u	in east england							
Date of assessme	ent:	08 N	lovember 2019							
Date of certificate:			10 March 2021							
Assessment type			dwelling design stag	e						
Transaction type Tenure type:	2:		New dwelling Unknown							
Related party dis	sclosure		loyed by the professi	onal dealing with	n the property tra	nsaction				
Thermal Mass Pa			ulated 140.68	5						
Water use <= 12	25 litres/per		True							
PCDF Version:		473								
Property description	1:									
Dwelling type:		Hou								
Detachment:			terrace							
Year Completed:		202	1							
Floor Location:		Flo	or area:		.					
			_		Storey height	:				
Floor 0		38 r			2.31 m					
Floor 1			3 m ² 2.61 m							
Living area: Front of dwelling fa	aces:		8 m² (fraction 0.263 h East	5)						
Opening types:										
Name:	Source:		Туре:	Glazing:		Argon:	Fram			
Door	Manufacturer		Solid		0.2, hard coat	Yes	PVC-L			
Rear Front	Manufacturer Manufacturer		Half glazed Windows		0.2, hard coat	Yes Yes	PVC-L			
Rear	Manufacturer		Windows		= 0.2, hard coat	Yes				
Nome	Cont		Froma Foota			A	No. a	f Ononingo.		
Name: Door	Gap: 16mm o	r more mm	Frame Facto	r: g-value: 0.72	U-value: 1.1	Area: 2.06	NO. C 1	of Openings:		
Rear		r more mm	0.7	0.72	1.5	1.91	1			
Front	16mm o		0.7	0.76	1.2	3.55	1			
Rear	16mm o	r more	0.7	0.76	1.2	3.12	1			
Name:	Type-Nam	0.	Location:	Orient:		Width:	Hoia	ht.		
Door	туре-матт	e.	Walls	North East		0	Heig 0	111.		
Rear			Walls	South West		0	0			
Front			Walls	North East		0	0			
Rear			Walls	South West		0	0			
Overshading:		Ave	age or unknown							
Opaque Elements:										
Туре:	Gross area:	Openings	: Net area:	U-value:	Ru value:	Curtain	wall	Kappa:		
External Elements	טא מושמ.	opennigs		U-value.	Nu value.	Guitall	vvaii.	карра.		
Walls	41.39	10.64	30.75	0.28	0	False		48		
Sloping	5.62	0	5.62	0.21	0			9		
Plane ceiling	33.37	0	33.37	0.11	0			9		
Floor	38			0.15				75		
Internal Elements Stud	125.28							9		
	-									

SAP Input

Ceiling Floor	38		9
Floor	38		18
Party Elements			
Party Wall	80.44		48

Thermal bridges:

Thermal bridges:									
Thermal bridges:	User-defined (individual PSI-values) Y-Value = 0.0381 Length Psi-value 4.3 0.236 E1 Steel lintel with perforated steel base plate 6.79 0.01 E3 Sill								
	18.3	0.005	E4	Jamb					
	9.22	0.089	E5	Ground floor (normal)					
	9.22	-0.002	E6	Intermediate floor within a dwelling					
	17.95	0.041	E18	Party wall between dwellings					
	9.22	0.017	E11	Eaves (insulation at rafter level)					
	4.38	0.064	E2	Other lintels (including other steel lintels)					
	16.48	0.043	P1	Ground floor					
	14.48	0.035	P4	Roof (insulation at ceiling level)					
	2.44	0.058	P5	Roof (insulation at rafter level)					
Ventilation:									
Pressure test:	Yes (As des	signed)							
Ventilation:	Natural ven	tilation (extrac	t fans)						
Number of chimneys:	0								
Number of open flues:	0								
Number of fans:	3								
Number of passive stacks:	0								
Number of sides sheltered:	2								
Pressure test:	5.01								
Main heating system:									
Main heating system: Main heating Control:	Gas boilers Fuel: mains Info Source Database: (Brand name Model: LOG Model quali (Combi boil Systems wi Central hea	and oil boilers gas Boiler Databa (rev 473, produ E Ideal GIC COMBI fier: ESP1 35 er) th radiators ting pump : 20 v temperature: ock: Yes	ase uct index ()13 or late	derfloor heating 017929) Efficiency: Winter 87.3 % Summer: 90.5 er ow temperature >45°C					
Main heating Control:	Programme	r, room therm	ostat and	TRVs					
Main heating control.	Control cod								
Secondary heating system:									
Secondary heating system:	None								
Water heating:									
Water heating:	From main Water code Fuel :mains No hot wate Solar panel	agas er cylinder	1						

SAP Input

Others:

Electricity tariff: In Smoke Control Area: Conservatory: Low energy lights: Terrain type: EPC language: Wind turbine: Photovoltaics: Assess Zero Carbon Home: Standard Tariff Unknown No conservatory 100% Low rise urban / suburban English No None No

User Details:													
Assessor Na Software Na	5							rsion:					
		Tei			PI	operty	Address	: 114 Ta	vy [iviid]	DCC4			
Address : 1. Overall dwel	lling dir		ry [Mid]										
T. Overall dwel	liing air	nension	5.			A #0	a (m²)			iaht(m)		Volume(m3)	
Ground floor						Are	a(m²)	(1a) x		ight(m) .31	(2a) =	Volume(m ³) 87.78	(3a)
							30]			J		1
First floor			38	(1b) x	2	.61	(2b) =	99.18	(3b)				
Total floor area	TFA =	(1a)+(1b	o)+(1c)+	(1d)+(1e	e)+(1n)	76	(4)					
Dwelling volume	Ð							(3a)+(3b)+(3c)+(3d	l)+(3e)+	.(3n) =	186.96	(5)
2. Ventilation ra	ate:												
			main neating		econdar leating	у	other		total			m ³ per hour	
Number of chim	ineys	Г	0	+	0] + [0] = [0	X 4	40 =	0	(6a)
Number of oper	n flues	Ī	0	_ + [0	ī + Ē	0	- - [0	x2	20 =	0	(6b)
Number of inter	mittent	∟ fans						- L T	3	x	10 =	30	(7a)
Number of pass	ive ver	nts							0	x ^	10 =	0	(7b)
Number of fluele									0	x 4	40 =	0	(7c)
	<u>g</u>							L				Ů	[()
											Air ch	nanges per hou	r
Infiltration due to	o chimr	neys, flu	es and f	ans = <mark>(6</mark>	a)+(6b)+(7	a)+(7b)+	(7c) =	Г	30	<u> </u>	÷ (5) =	0.16	(8)
lf a pressurisation					ed, proceed	l to (17),	otherwise	continue fr	rom (9) to ((16)			
Number of sto	-	the dw	elling (n	5)								0	(9)
Additional infi										[(9)	-1]x0.1 =	0	(10)
Structural infil									uction			0	(11)
if both types o deducting area					ponding to	the grea	ter wall are	a (atter					
If suspended		0 /	•		ed) or 0.	1 (seal	ed), else	enter 0				0	(12)
If no draught	lobby, e	enter 0.0)5, else (enter 0								0	(13)
Percentage of	f windo	ws and	doors dr	aught st	ripped							0	(14)
Window infiltra	ation						0.25 - [0.2	2 x (14) ÷ 1	= [00			0	(15)
Infiltration rate	Э						(8) + (10)	+ (11) + (1	12) + (13) -	+ (15) =		0	(16)
Air permeabili	•		•			•	•	•	etre of e	nvelope	area	5.01000022888184	(17)
If based on air p	permea	bility val	ue, then	(18) = [(1	7) ÷ 20]+(8), otherw	/ise (18) = ((16)				0.41	(18)
Air permeability v			ressurisati	on test has	s been don	e or a de	gree air pe	ermeability	is being u	sed			,
Number of sides	s shelte	ered					(20) – 1 -	[0.075 x (1	10)1 -			2	(19)
Shelter factor		enting of	altar faa	4.0.4				0.85	(20)				
Infiltration rate in	-	•			ı		(21) = (18	y ⊼ (∠0) =				0.35	(21)
Infiltration rate n			· ·			11	۸	0.55	0+	Nett	Dee	1	
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	J	
Monthly average			i					<u> </u>			. <u> </u>	1	
(22)m= 5.1	5	4.9	4.4	4.3	3.8	3.8	3.7	4	4.3	4.5	4.7		

Wind F	actor (2	22a)m =	(22)m ÷	4										
(22a)m=	1.27	1.25	1.23	1.1	1.08	0.95	0.95	0.92	1	1.08	1.12	1.18]	
Adjuste	ed infiltra	ation rat	e (allow	ing for sł	nelter an	d wind s	speed) =	: (21a) x	(22a)m					
,	0.45	0.44	0.43	0.38	0.38	0.33	0.33	0.32	0.35	0.38	0.39	0.41]	
			-	rate for t	he appli	cable ca	ise		<u> </u>	I]	
		al ventila												23a)
			• • •	endix N, (2	, ,	, ,				o) = (23a)				23b)
			•	ciency in %	•									23c)
,			1	1		r	1	1	ŕ	1	<u>, , ,</u>	1 – (23c)	-	04-)
(24a)m=	0	0	0	0	0	0	0	0	0	0	0	0		24a)
,			1	entilation		· · · · · ·	1	T T	ŕ	, ,	<u> </u>		1 ,	046)
(24b)m=	0	0	0	0	0	0	0	0	0	0	0	0		24b)
,				ntilation of the	•	•				.5 × (23	o)			
(24c)m=	0	0	0	0	0	0	0	0	0	0	0	0] (24c)
d) If	natural	ventilati	n or wh	nole hous	e positiv	/e input	ı ventilati	on from	loft	Į	1	Į	1	
,)m = (22l		•				0.5]			_	
(24d)m=	0.6	0.6	0.59	0.57	0.57	0.56	0.56	0.55	0.56	0.57	0.58	0.58	(24d)
Effec	ctive air	change	rate - e	nter (24a) or (24t	o) or (24	c) or (24	ld) in bo	x (25)	-			_	
(25)m=	0.6	0.6	0.59	0.57	0.57	0.56	0.56	0.55	0.56	0.57	0.58	0.58	(25)
3. He	at losse	s and he	eat loss	paramet	er:									
ELEN	IENT	Gros area		Openin rr	-	Net Ar A ,r		U-val W/m2		A X U (W/		k-value kJ/m²·I		
Doors	Type 1					2.06	x	1.1	=	2.266			(26)
Doors	Type 2					1.91	x	1.5	=	2.865			(26)
Window	ws Type	e 1				3.55		/[1/(1.2)+	0.04] =	4.06			(27)
Window	ws Type	2				3.12	x1	/[1/(1.2)+	0.04] =	3.57			(27)
Floor						38	×	0.15		5.7		75	2850 (28)
Walls		41.3	39	10.6	4	30.75	5 X	0.28	=	8.61		48		29)
Roof 1	vpe1	5.6		0		5.62	x	0.21	=	1.18		9		30)
Roof 1		33.3		0		33.37		0.11	=	3.67		9		, 30)
		lements				118.3					(-		ý 31)
Party v	vall					80.44	4 ×	0		0		48		32)
Interna	I wall **					125.2	8	L			I	9		32c)
Interna						38					[18		, 32d)
	l ceiling					38					l [9		32e)
* for win	dows and	roof wind				alue calcul	lated using	g formula 1	/[(1/U-valu	ue)+0.04] a	l as given in	9 n paragraph)
				nternal wal	ls and par	titions		(06) (00)) (22)					
rabric	neat los	ss, VV/K	= S (A x	U)				(26)(30) + (3∠) =				31.93	33)

Heat capacity $Cm = S(A \times k)$

Thermal mass parameter (TMP = Cm ÷ TFA) in kJ/m²K

For design assessments where the details of the construction are not known precisely the indicative values of TMP in Table 1f

can be	used inste	ad of a de	tailed calc	ulation.										
Therm	al bridg	əs : S (L	x Y) cal	culated	using Ap	pendix l	K						4.51	(36)
if details	s of therma	al bridging	are not kn	own (36) =	= 0.05 x (3	1)								
Total f	abric he	at loss							(33) +	(36) =			36.44	(37)
Ventila	ation hea	at loss ca	alculated	monthl	/				(38)m	= 0.33 × (25)m x (5)			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(38)m=	36.97	36.73	36.5	35.4	35.2	34.25	34.25	34.07	34.61	35.2	35.61	36.05		(38)
Heat t	ransfer o	coefficie	nt, W/K			-			(39)m	= (37) + (3	38)m			
(39)m=	73.4	73.17	72.93	71.84	71.63	70.68	70.68	70.5	71.05	71.63	72.05	72.48		
Heat le	oss para	meter (H	· HLP), W/	/m²K						Average = = (39)m ÷	Sum(39)1.	12 /12=	71.84	(39)
(40)m=	0.97	0.96	0.96	0.95	0.94	0.93	0.93	0.93	0.93	0.94	0.95	0.95		
(-)										Average =	Sum(40)1		0.95	(40)
Number of days in month (Table 1a)														
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(41)m=	31	28	31	30	31	30	31	31	30	31	30	31		(41)
				-										
4. Wa	ater hea	tina ene	rgy requ	irement:								kWh/ye	ear:	
		Ŭ											•	
		ipancy, I		[1 0)/0	(0 0002	040 v /TI	- 120		012 v /	TEA 40		38		(42)
	A £ 13.		+ 1.70 x	[i - exp	(-0.0003	949 X (11	-A -13.9)2)] + 0.0	JU13 X (IFA - 13.	.9)			
			ater usag	ge in litre	es per da	ay Vd,av	erage =	(25 x N)	+ 36		90	.79		(43)
		-				-	-	to achieve	a water us	se target o	f			
not mor	e that 125	litres per	person pei	r day (all w	ater use, i	not and co	ia)			1	1	1	1	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Hot wat	er usage i	n litres pei	r day for ea	ach month	Vd,m = fa	ctor from	Table 1c x	(43)			i			
(44)m=	99.87	96.23	92.6	88.97	85.34	81.71	81.71	85.34	88.97	92.6	96.23	99.87		_
Energy	content of	hot water	used - cal	culated m	onthly — 1	100 v Vd r	т х пт х Г)))))))))))))))))))			m(44) ₁₁₂ =		1089.44	(44)
		r	r		-	r	r				1		l	
(45)m=	148.1	129.53	133.66	116.53	111.81	96.48	89.41	102.6	103.82	120.99	132.07	143.42		
lf instan	taneous w	ater heati	na at point	of use (no	hot water	^r storaae).	enter 0 in	boxes (46,		l otal = Su	m(45) ₁₁₂ =	=	1428.42	(45)
(46)m=	22.21	19.43	20.05	17.48	16.77	14.47	13.41	15.39	15.57	18.15	19.81	21.51		(46)
· · ·	storage		20.00	17.40	10.77	14.47	13.41	15.55	15.57	10.15	19.01	21.51		(40)
	-) includir	ng any so	olar or W	/WHRS	storage	within sa	ame ves	sel		0		(47)
If com	munity h	eating a	and no ta	ink in dw	velling, e	nter 110) litres in	(47)						
Other	vise if no	o stored	hot wate	er (this ir	icludes i	nstantar	neous co	mbi boil	ers) ente	er '0' in (47)			
Water	storage	loss:												
a) If n	nanufact	urer's de	eclared I	oss facto	or is kno	wn (kWł	n/day):					0		(48)
Tempe	erature f	actor fro	m Table	2b								0		(49)
-			-	, kWh/ye				(48) x (49)	=			0		(50)
,				cylinder l									-	
		-		om Tabl	e 2 (kW	n/litre/da	ay)					0		(51)
		from Ta	ee secti ble 2a	011 4.3								0		(52)
			m Table	2b								0 0		(52)
												-		()

•••		om watei (54) in (5	⁻ storage 55)	e, kWh/y₀	ear			(47) x (51) x (52) x (53) =		0		(54) (55)
Water	storage	loss cal	culated	for each	month			((56)m = ((55) × (41)ı	n			I	
(56)m=	0	0	0	0	0	0	0	0	0	0	0	0		(56)
If cylinde	er contain	s dedicate	d solar sto	rage, (57)	m = (56)m	x [(50) – (H11)] ÷ (5	0), else (5	7)m = (56)	m where (H11) is fro	m Append	ix H	
(57)m=	0	0	0	0	0	0	0	0	0	0	0	0		(57)
Primar	v circuit	loss (ar	nual) fro	om Table	• 3							0		(58)
		•	,			59)m = ((58) ÷ 36	65 × (41)	m				I	
(mo	dified by	factor f	rom Tab	le H5 if t	here is s	solar wat	ter heatir	ng and a	cylinde	r thermo	stat)			
(59)m=	0	0	0	0	0	0	0	0	0	0	0	0		(59)
Combi	loss ca	lculated	for each	month	(61)m =	(60) ÷ 30	65 × (41))m						
(61)m=	14.11	12.72	14.05	13.56	13.99	13.5	13.93	13.97	13.53	14.03	13.62	14.1		(61)
Total h	neat req	uired for	water h	eating ca	alculated	l for eac	h month	(62)m =	0.85 × (45)m +	(46)m +	(57)m +	(59)m + (61)m	
(62)m=	162.21	142.25	147.71	130.09	125.8	109.99	103.34	116.56	117.36	135.02	145.69	157.52		(62)
Solar DI	HW input	calculated	using App	endix G o	r Appendix	H (negati	ve quantity	/) (enter '0	' if no sola	r contributi	on to wate	er heating)	'	
(add a	dditiona	l lines if	FGHRS	and/or \	NWHRS	applies	, see Ap	pendix (G)					
(63)m=	0	0	0	0	0	0	0	0	0	0	0	0		(63)
Output	t from w	ater hea	ter	-		-		-						
(64)m=	162.21	142.25	147.71	130.09	125.8	109.99	103.34	116.56	117.36	135.02	145.69	157.52		_
								Out	out from wa	ater heatei	r (annual)₁	12	1593.54	(64)
Heat g	ains fro	m water	heating,	, kWh/m	onth 0.2	5 ´ [0.85	× (45)m	+ (61)n	n] + 0.8 x	: [(46)m	+ (57)m	+ (59)m]	
(65)m=	52.77	46.25	47.96	42.14	40.67	35.46	33.21	37.6	37.9	43.74	47.32	51.21		(65)
inclu	ude (57)	m in cale	culation	of (65)m	only if c	ylinder i	s in the c	dwelling	or hot w	ater is fr	om com	munity h	eating	
5. Int	ternal ga	ains (see	e Table 5	5 and 5a):									
Metab	olic gair	is (Table	e 5), Wat	ts										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(66)m=	142.96	142.96	142.96	142.96	142.96	142.96	142.96	142.96	142.96	142.96	142.96	142.96		(66)
Lightin	g gains	(calcula	ted in Ap	pendix	L, equat	ion L9 o	r L9a), a	lso see	Table 5				I	
(67)m=	52.87	46.96	38.19	28.91	21.61	18.25	19.72	25.63	34.4	43.68	50.98	54.34		(67)
Applia	nces ga	ins (calc	ulated ir	n Appeno	dix L, eq	uation L	13 or L1	3a), also	see Tal	ole 5		•	I	
(68)m=	314.74	318.01	309.78	292.26	270.14	249.35	235.47	232.2	240.43	257.95	280.07	300.86		(68)
Cookir	ng gains	(calcula	ted in A	ppendix	L, equat	ion L15	or L15a)), also se	e Table	5			I	
(69)m=	51.68	51.68	51.68	51.68	51.68	51.68	51.68	51.68	51.68	51.68	51.68	51.68		(69)
Pumps	s and fa	ns gains	(Table	5a)									I	
(70)m=	3	3	3	3	3	3	3	3	3	3	3	3		(70)
Losses	s e.g. ev	aporatic	n (nega	tive valu	es) (Tab	le 5)							I	
(71)m=	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3	-95.3		(71)
Water	heating	ı gains (1	able 5)	!	!	I		I	!			!	l	
(72)m=	70.93	68.82	64.46	58.52	54.67	49.25	44.64	50.54	52.64	58.79	65.72	68.84		(72)
	internal	gains =				(66)	ı)m + (67)m	ı ı + (68)m ∙	I + (69)m + (70)m + (7	1)m + (72))m	I	
(73)m=	540.88	536.12	514.76	482.02	448.75	419.18	402.15	410.7	429.8	462.74	499.1	526.37		(73)
	lar gains				1		1		1		L	1		

Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.

Orientation:	Access Fao Table 6d	ctor	Area m²			Flu Tal	x ble 6a		g_ Table 6t	D	٦	FF able 6c			Gains (W)	
Northeast 0.9x	0.77	x	3.5	5	x	1	1.28	x	0.76		×「	0.7		=	14.77	(75)
Northeast 0.9x	0.77	×	3.5	5	x	2	2.97	×	0.76		×	0.7	=	=	30.06	(75)
Northeast 0.9x	0.77	×	3.5	5	x	4	1.38	×	0.76		×	0.7		=	54.16	(75)
Northeast 0.9x	0.77	x	3.5	5	x	6	7.96	×	0.76		×	0.7		=	88.94	(75)
Northeast 0.9x	0.77	x	3.5	5	x	9	1.35	×	0.76		×	0.7		=	119.55	(75)
Northeast 0.9x	0.77	x	3.5	5	x	9	7.38	x	0.76		×	0.7		=	127.46	(75)
Northeast 0.9x	0.77	x	3.5	5	x		91.1	x	0.76		×	0.7		=	119.23	(75)
Northeast 0.9x	0.77	x	3.5	5	x	7	2.63	x	0.76		×	0.7		=	95.05	(75)
Northeast 0.9x	0.77	x	3.5	5	x	5	0.42	×	0.76		×	0.7		=	65.99	(75)
Northeast 0.9x	0.77	x	3.5	5	x	2	8.07	×	0.76		×	0.7		=	36.73	(75)
Northeast 0.9x	0.77	x	3.5	5	x		14.2	x	0.76		×	0.7		=	18.58	(75)
Northeast 0.9x	0.77	x	3.5	5	x	9	9.21	x	0.76		×	0.7		=	12.06	(75)
Southwest0.9x	0.77	x	3.1	2	x	3	6.79	İ	0.76		×	0.7		=	42.32	(79)
Southwest0.9x	0.77	x	3.1	2	x	6	2.67	İ	0.76		×	0.7		=	72.09	(79)
Southwest0.9x	0.77	x	3.1	2	x	8	5.75	Ī	0.76		×	0.7		=	98.64	(79)
Southwest0.9x	0.77	x	3.1	2	x	10	06.25	İ	0.76		×	0.7		=	122.22	(79)
Southwest0.9x	0.77	x	3.1	2	x	1	19.01	İ	0.76		×	0.7		=	136.89	(79)
Southwest _{0.9x}	0.77	×	3.1	2	x	1	18.15	i	0.76		×	0.7		=	135.9	(79)
Southwest _{0.9x}	0.77	×	3.1	2	x	1	13.91	ĺ	0.76		×	0.7	=	=	131.03	(79)
Southwest _{0.9x}	0.77	×	3.1	2	x	10	04.39	ĺ	0.76		×「	0.7	=	=	120.08	(79)
Southwest _{0.9x}	0.77	×	3.1	2	x	9	2.85	ĺ	0.76		×	0.7		=	106.8	(79)
Southwest _{0.9x}	0.77	x	3.1	2	x	6	9.27	ĺ	0.76		×	0.7	=	=	79.68	(79)
Southwest _{0.9x}	0.77	×	3.1	2	x	4	4.07	ĺ	0.76		×	0.7		=	50.69	(79)
Southwest _{0.9x}	0.77	×	3.1	2	x	3	1.49	ĺ	0.76		×	0.7		=	36.22	(79)
				•				•			-			•		_
Solar <u>g</u> ains ir	n watts, calc	ulated	for eac	n month	1			(83)m	n = Sum(74)m	า(8	2)m					
(83)m= 57.09		152.8	211.16	256.45		63.36	250.26	215	.13 172.8	11	16.41	69.27	48.2	28		(83)
Total gains –	- I - I - I - I - I - I - I - I - I - I		. ,	. ,	`	,									I	
(84)m= 597.97	7 638.27 6	667.55	693.18	705.2	6	82.54	652.41	625	.83 602.6	57	79.15	568.37	574.	.64		(84)
7. Mean inte	ernal tempe	rature	(heating	seasor	า)											
Temperatur	e during hea	ating p	eriods ir	the liv	ing	area f	from Tab	ole 9	, Th1 (°C)						21	(85)
Utilisation fa	actor for gain	ns for I	iving are	ea, h1,n	n (s	ее Та	ble 9a)									
Jan	Feb	Mar	Apr	May		Jun	Jul	A	ug Sep		Oct	Nov	D	ес		
(86)m= 0.96	0.95	0.92	0.87	0.77	(0.61	0.46	0.	5 0.7	C).88	0.94	0.9	7		(86)
Mean intern	al temperat	ure in l	living are	ea T1 (f	ollo	w ste	ps 3 to 7	7 in T	able 9c)							
(87)m= 19.71	19.86	20.12	20.47	20.75	2	20.93	20.98	20.	97 20.87	2	0.52	20.07	19.6	68		(87)
Temperatur	e during hea	ating p	eriods ir	n rest of	dw	elling	from Ta	able 9	9, Th2 (°C)							
(88)m= 20.11	<u> </u>	20.12	20.13	20.13	-	20.14	20.14	20.	,	-1	0.13	20.13	20.1	12		(88)
Utilisation fa	actor for dai	ns for r	est of d	velling	h2	m (se	e Table	9a)	Į	_!		•			I	
(89)m= 0.96	<u> </u>	0.91	0.85	0.73	-	0.54	0.38	0.4	1 0.64).85	0.93	0.9	6		(89)
			-	-			-					_	I		l	

Mean	interna	l temper	ature in	the rest	of dwelli	ng 12 (f	UNOW SIE	eps 3 to	n n Tabi	e 90)				
(90)m=	18.94	19.09	19.35	19.69	19.95	20.1	20.13	20.13	20.05	19.75	19.31	18.92		(90)
									f	LA = Livin	g area ÷ (4	4) =	0.26	(91)
	•••••						· • • • •	. (4 (1				I		
		· ·	`	or the wh			í –	_`		10.05	40.54			(02)
(92)m=	19.14	19.3	19.55	19.89	20.16	20.32	20.36	20.35	20.27	19.95	19.51	19.12		(92)
				n internal	· · ·	1	1	1		-				(00)
(93)m=	18.99	19.15	19.4	19.74	20.01	20.17	20.21	20.2	20.12	19.8	19.36	18.97		(93)
			uirement											
				mperatui		ned at st	ep 11 of	Table 9	o, so tha	t Ti,m=(76)m an	d re-calc	ulate	
the ut				using Ta					0	0.1				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	0.95	0.93	ains, hm 0.9	0.83	0.72	0.54	0.38	0.40	0.64	0.84	0.92	0.95		(94)
(94)m=						0.54	0.38	0.42	0.64	0.84	0.92	0.95		(94)
1			r È	4)m x (84	·	074.04	050.40	004.07	005.5	405.04	504.4	E 47.07		(05)
(95)m=	565.85	593.65	599.98	577.5	506.64	371.31	250.48	261.97	385.5	485.31	524.1	547.07		(95)
1	r –	<u> </u>	r	nperature	r	r								(00)
(96)m=	4.3	4.9	6.5	8.9	11.7	14.6	16.6	16.4	14.1	10.6	7.1	4.2		(96)
				nal tempe	i	1	1 /	<u>, ,</u>	· ,	-	r			
(97)m=		1042.28		778.83	595.05	393.4	254.89	268.16	427.46	659.25	883.33	1070.49		(97)
· ·		· ·	-	or each n	1	Wh/mon ⁻	th = 0.02	24 x [(97)m – (95		· · · · · · · · · · · · · · · · · · ·			
(98)m=	381.32	301.48	253.75	144.96	65.78	0	0	0	0	129.41	258.65	389.42		_
								Tota	l per year	(kWh/year) = Sum(9	8)15,912 =	1924.78	(98)
Space	e heatin	g require	ement in	₁ kWh/m²	²/vear								05.00	(99)
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								25.33	(33)
0a En	orav roc	uiromor			•	vetome i	ncluding	micro-C	יחט			l	25.33	(33)
				ividual h	•	ystems i	ncluding	micro-C	CHP)				25.33	
Space	e heatir	ng:	nts – Ind	ividual h	eating s			micro-C	HP)]		
Spac Fracti	e heatir on of sp	ng: bace hea	nts – Ind at from s	ividual h econdar	eating s y/supple		system						0	(201)
Spac Fracti Fracti	e heatir on of sp on of sp	ng: bace hea bace hea	nts – Ind at from s at from n	ividual h econdar nain syst	eating s y/supple em(s)		y system	(202) = 1 ·	- (201) =	(000)]			01	(201) (202)
Spac Fracti Fracti	e heatir on of sp on of sp	ng: bace hea bace hea	nts – Ind at from s at from n	ividual h econdar	eating s y/supple em(s)		y system	(202) = 1 ·		(203)] =			0	(201)
Spac Fracti Fracti Fracti	e heatin on of sp on of sp on of to	ng: bace hea bace hea tal heati	nts – Ind at from s at from n ng from	ividual h econdar nain syst	eating s y/supple em(s) stem 1		y system	(202) = 1 ·	- (201) =	(203)] =			01	(201) (202)
Spac Fracti Fracti Fracti Efficie	e heatir on of sp on of sp on of to ency of r	ng: bace hea bace hea tal heati main spa	nts – Ind at from s at from n ng from ace heat	ividual h econdar nain syst main sys	eating s y/supple em(s) stem 1 em 1	mentary	r system	(202) = 1 ·	- (201) =	(203)] =			0 1 1	(201) (202) (204)
Spac Fracti Fracti Fracti Efficie	e heatin on of sp on of to on of to ency of r	ng: bace hea bace hea tal heati main spa seconda	nts – Ind at from s at from n ng from ace heat ry/suppl	ividual h econdary nain syst main sys ing syste ementar	eating s y/supple em(s) stem 1 em 1 y heating	mentary g systen	r system	(202) = 1 · (204) = (2	- (201) = 02) × [1 -		Nov	Dec	0 1 1 90.5 0	(201) (202) (204) (206) (208)
Space Fracti Fracti Fracti Efficie Efficie	e heatir on of sp on of to ency of r ency of s	ng: bace hea bace hea tal heati main spa seconda Feb	nts – Ind at from s at from n ng from ace heat ry/suppl Mar	ividual h econdary nain syst main syste ing syste ementar Apr	eating s y/supple em(s) stem 1 em 1 y heating May	mentary g systen Jun	r system	(202) = 1 ·	- (201) =	(203)] = Oct	Nov	Dec	0 1 1 90.5	(201) (202) (204) (206) (208)
Space Fracti Fracti Fracti Efficie Efficie	e heatin on of sp on of to ency of r ency of s Jan e heatin	ng: bace hea bace hea tal heati main spa seconda Feb g require	nts – Ind at from s at from n ng from ace heat ry/suppl Mar ement (c	ividual h econdary nain syst main syst ing syste ementar Apr calculate	eating s y/supple em(s) stem 1 em 1 y heating May d above	mentary g systen Jun	r system n, % Jul	(202) = 1 · (204) = (2	- (201) = 02) × [1 -				0 1 1 90.5 0	(201) (202) (204) (206) (208)
Space Fracti Fracti Efficie Efficie Space	e heatin on of sp on of to ency of r ency of s Jan e heatin 381.32	ng: pace hea pace hea tal heati main spa seconda Feb g require 301.48	nts – Ind at from s at from n ng from ace heat ry/suppl Mar ement (c 253.75	ividual h econdary nain syst main syst ing syste ementar Apr calculate 144.96	eating s y/supple em(s) stem 1 em 1 y heating May d above 65.78	mentary g systen Jun	r system	(202) = 1 · (204) = (2 Aug	- (201) = 02) × [1 - 1 Sep	Oct	Nov 258.65	Dec 389.42	0 1 1 90.5 0	(201) (202) (204) (206) (208) ar
Space Fracti Fracti Efficie Efficie Space	e heatin on of sp on of to ency of r ency of s Jan 381.32 $n = \{[(98)$	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20	nts – Ind at from s at from n ng from ace heat ry/suppl Mar ement (c 253.75	ividual h econdar nain syst main syst ing syste ementar Apr calculate 144.96	eating s y/supple em(s) stem 1 em 1 y heating May d above 65.78	mentary g systen Jun 0	y system	(202) = 1 · (204) = (2 Aug	- (201) = 02) × [1 - + Sep 0	Oct 129.41	258.65	389.42	0 1 1 90.5 0	(201) (202) (204) (206) (208)
Space Fracti Fracti Efficie Efficie Space	e heatin on of sp on of to ency of r ency of s Jan e heatin 381.32	ng: pace hea pace hea tal heati main spa seconda Feb g require 301.48	nts – Ind at from s at from n ng from ace heat ry/suppl Mar ement (c 253.75	ividual h econdary nain syst main syst ing syste ementar Apr calculate 144.96	eating s y/supple em(s) stem 1 em 1 y heating May d above 65.78	mentary g systen Jun	r system n, % Jul	$(202) = 1 \cdot (204) = (2)$ Aug	- (201) = 02) × [1 - 1 Sep 0	Oct 129.41 142.99	258.65 285.8	389.42 430.3	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar
Space Fracti Fracti Efficie Space (211)m	e heatin on of sp on of to ency of r ency of s Jan e heatin 381.32 n = {[(98 421.35	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13	nts – Ind at from s at from n ng from ace heat ry/suppl Mar ement (c 253.75 (4)] } x 1 280.38	ividual h econdary nain syst main syste ementar Apr 2alculated 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69	mentary g systen Jun 0	y system	$(202) = 1 \cdot (204) = (2)$ Aug	- (201) = 02) × [1 - + Sep 0	Oct 129.41 142.99	258.65 285.8	389.42 430.3	0 1 1 90.5 0	(201) (202) (204) (206) (208) ar
Space Fracti Fracti Efficie Space (211)m	e heatin on of sp on of to ency of r ency of s Jan 381.32 $n = \{[(98)$ 421.35	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13 g fuel (s	nts – Ind at from s at from m ng from ace heat ry/suppl Mar 253.75 (4)] } x 1 280.38 econdar	ividual h econdary nain syst main syst ing syste ementar Apr calculate 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69	mentary g systen Jun 0	y system	$(202) = 1 \cdot (204) = (2)$ Aug	- (201) = 02) × [1 - 1 Sep 0	Oct 129.41 142.99	258.65 285.8	389.42 430.3	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar
Space Fracti Fracti Efficie Efficie Space (211)m Space = {[(98)	e heatin on of sp on of to ency of r ency of s Jan a heatin 381.32 $n = \{[(98)$ 421.35 e heatin)m x (20)	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13 g fuel (s 01)] } x 1	hts – Ind at from s at from n ng from ace heat ry/suppl Mar 253.75 (4)] $\}$ x 1 280.38 econdar 00 ÷ (20)	ividual h econdary nain syst main syst ing syste ementar Apr alculated 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69	g systen	y system	$(202) = 1 \cdot (204) = (2)$ Aug 0 Tota	- (201) = 02) × [1 - 1 Sep 0 1 (kWh/yea	Oct 129.41 142.99 ar) =Sum(2	258.65 285.8 211) _{15,1012}	389.42 430.3	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar
Space Fracti Fracti Efficie Space (211)m	e heatin on of sp on of to ency of r ency of s Jan a heatin 381.32 $n = \{[(98)$ 421.35 e heatin)m x (20)	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13 g fuel (s	nts – Ind at from s at from m ng from ace heat ry/suppl Mar 253.75 (4)] } x 1 280.38 econdar	ividual h econdary nain syst main syst ing syste ementar Apr calculate 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69	mentary g systen Jun 0	y system	$(202) = 1 \cdot (204) = (2)$ Aug 0 Tota	- (201) = 02) × [1 - 1 Sep 0 1 (kWh/yea	Oct 129.41 142.99 ar) =Sum(2 0	258.65 285.8 211) _{15,1012} 0	389.42 430.3 = 0	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar (211) (211)
Space Fracti Fracti Efficie Efficie Space (211)m Space = {[(98)	e heatin on of sp on of to ency of r ency of s Jan a heatin 381.32 $n = \{[(98)$ 421.35 e heatin)m x (20)	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13 g fuel (s 01)] } x 1	hts – Ind at from s at from n ng from ace heat ry/suppl Mar 253.75 (4)] $\}$ x 1 280.38 econdar 00 ÷ (20)	ividual h econdary nain syst main syst ing syste ementar Apr alculated 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69	g systen	y system	$(202) = 1 \cdot (204) = (2)$ Aug 0 Tota	- (201) = 02) × [1 - 1 Sep 0 1 (kWh/yea	Oct 129.41 142.99 ar) =Sum(2 0	258.65 285.8 211) _{15,1012} 0	389.42 430.3 = 0	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar
Space Fracti Fracti Efficie Space (211)m Space = {[(98) (215)m=	e heatin on of sp on of to ency of r ency of s Jan a heatin 381.32 $n = \{[(98)$ 421.35 e heatin)m x (20)	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13 g fuel (s 0)] } x 1 0	hts – Ind at from s at from n ng from ace heat ry/suppl Mar 253.75 (4)] $\}$ x 1 280.38 econdar 00 ÷ (20)	ividual h econdary nain syst main syst ing syste ementar Apr alculated 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69	g systen	y system	$(202) = 1 \cdot (204) = (2)$ Aug 0 Tota	- (201) = 02) × [1 - 1 Sep 0 1 (kWh/yea	Oct 129.41 142.99 ar) =Sum(2 0	258.65 285.8 211) _{15,1012} 0	389.42 430.3 = 0	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar (211) (211)
Space Fracti Fracti Efficie Space (211)m Space = {[(98) (215)m=	e heatin on of sp on of to ency of r ency of s Jan 381.32 $n = \{[(98)$ 421.35 $a = \{[(98)$ $a [(98) a = [(98)	ng:bace heatbace heatbace heattal heatimain spatesecondaFebg required301.48)m x (20)333.13g fuel (solution)g fuel (solution)0g ater heat	hts – Ind at from s at from n ng from ace heat ry/suppl Mar 253.75 (4)] } x 1 280.38 econdar $00 \div (20)$ 0	ividual h econdary main syst main syst ementar Apr alculated 144.96 100 ÷ (20 160.18 y), kWh/ 08) 0	eating s y/supple em(s) stem 1 em 1 y heating d above 65.78 06) 72.69 month 0	mentary g system Jun 0 0	v system	(202) = 1 · (204) = (2 Aug 0 Tota 0 Tota	- (201) = 02) × [1 - + Sep 0 1 (kWh/yea 0 1 (kWh/yea	Oct 129.41 142.99 ar) = Sum(2 0 ar) = Sum(2	258.65 285.8 211) _{15,1012} 0 215) _{15,1012}	389.42 430.3 = 0	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar (211) (211)
Space Fracti Fracti Efficie Space (211)m Space = {[(98) (215)m= Water Output	e heatin on of sp on of to ency of r ency of s Jan e heatin 381.32 $n = \{[(98)$ 421.35 e heatin m x (20) n = keatin $m x (20)n = keatinm x (20)n = keatinm x (20)n = keatin b = keatinm x (20)n = keatin b = $	ng: bace hea bace hea tal heati main spa seconda Feb g require 301.48)m x (20 333.13 g fuel (s 01)] } x 1 0	hts – Ind at from s at from n ng from ace heat ry/suppl Mar 253.75 (253.75 (253.75) (253.7	ividual h econdary main syst main syst ing syste ementar Apr alculated 144.96 100 ÷ (20 160.18	eating s y/supple em(s) stem 1 em 1 y heating May d above 65.78 06) 72.69 month 0	g systen	y system	$(202) = 1 \cdot (204) = (2)$ Aug 0 Tota	- (201) = 02) × [1 - 1 Sep 0 1 (kWh/yea	Oct 129.41 142.99 ar) =Sum(2 0	258.65 285.8 211) _{15,1012} 0	389.42 430.3 = 0	0 1 1 90.5 0 kWh/ye	(201) (202) (204) (206) (208) ar (211) (211)

(217)m= 89.52 89.45 89.3 88.96	88.37	87.3	87.3	87.3	87.3	88.84	89.32	89.55]	(217)
Fuel for water heating, kWh/month	I		I			I	1	<u> </u>	1	
$(219)m = (64)m \times 100 \div (217)m$ (219)m = 181.2 159.03 165.42 146.24	142.35	125.99	118.37	133.52	134.43	151.98	163.11	175.9	1	
					l = Sum(2				1797.53	(219)
Annual totals						k	Wh/yea	r	kWh/year	_
Space heating fuel used, main system	1								2126.82	
Water heating fuel used									1797.53	
Electricity for pumps, fans and electric l	keep-hot									
central heating pump:								30]	(230c)
boiler with a fan-assisted flue								45]	(230e)
Total electricity for the above, kWh/yea	r			sum	of (230a).	(230g) =	:		75	(231)
Electricity for lighting									373.51	(232)
Total delivered energy for all uses (211)(221)	+ (231)	+ (232).	(237b)	=				4460.17	(338)
10a. Fuel costs - individual heating sys	stems:									-
		Fu kW	el /h/year			Fuel P (Table			Fuel Cost £/year	
Space heating - main system 1		(211	1) x			3.4	18	x 0.01 =	74.01	(240)
Space heating - main system 2		(213	3) x			0)	x 0.01 =	0] (241)
Space heating - secondary		(215	5) x			13.	19	x 0.01 =	0	(242)
Water heating cost (other fuel)		(219	9)			3.4	18	x 0.01 =	62.55	(247)
Pumps, fans and electric keep-hot		(231	1)			13.	19	x 0.01 =	9.89] (249)
(if off-peak tariff, list each of (230a) to (2) Energy for lighting	230g) se	parately (232		licable a	nd apply	fuel pri		rding to x 0.01 =	Table 12a 49.27	(250)
Additional standing charges (Table 12)									120	(251)
Appendix Q items: repeat lines (253) ar	nd (254)	as noor	hat							-
Total energy cost	. ,		50)(254)	=					315.73	(255)
11a. SAP rating - individual heating sy	stems									-
Energy cost deflator (Table 12)									0.42	(256)
Energy cost factor (ECF)	[(255) x ((256)] ÷ [(4) + 45.0]	=					1.1	(257)
SAP rating (Section 12)									84.71	(258)
12a. CO2 emissions – Individual heati	ng syste	ms inclu	uding mi	cro-CHF)					
			ergy /h/year			Emiss kg CO	ion fac 2/kWh	tor	Emissions kg CO2/yea	ır
Space heating (main system 1)		(211	1) x			0.2	16	=	459.39	(261)
Space heating (secondary)		(215	5) x			0.5	19	=	0	(263)
Water heating		(219	9) x			0.2	16	=	388.27	(264)

Space and water heating	(261) + (262) + (263) + (2	264) =		847.66	(265)
Electricity for pumps, fans and electric keep-hot	(231) x	0.519	=	38.93	(267)
Electricity for lighting	(232) x	0.519	=	193.85	(268)
Total CO2, kg/year		sum of (265)(271) =		1080.44	(272)
CO2 emissions per m ²		(272) ÷ (4) =		14.22	(273)
EI rating (section 14)				88	(274)
13a. Primary Energy					
	Energy kWh/year	Primary factor		P. Energy kWh/year	
Space heating (main system 1)	(211) x	1.22	=	2594.73	(261)
Space heating (main system 1) Space heating (secondary)	(211) x (215) x	1.22 3.07	=	2594.73 0	(261) (263)
					-
Space heating (secondary)	(215) x	3.07	=	0	(263)
Space heating (secondary) Energy for water heating	(215) x (219) x	3.07	=	0 2192.99	(263) (264)
Space heating (secondary) Energy for water heating Space and water heating	(215) x (219) x (261) + (262) + (263) + (2	3.07 1.22 264) =	=	0 2192.99 4787.72	(263) (264) (265)
Space heating (secondary) Energy for water heating Space and water heating Electricity for pumps, fans and electric keep-hot	(215) x (219) x (261) + (262) + (263) + (2 (231) x	3.07 1.22 264) =	=	0 2192.99 4787.72 230.25	(263) (264) (265) (267)

SAP 2012 Overheating Assessment

Calculated by Stroma FSAP 2012 program, produced and printed on 10 March 2021

Property Details: 114 Tavy [Mid] DCC4

Dwelling type: Located in: Region: Cross ventilation pos Number of storeys: Front of dwelling face Overshading: Overhangs: Thermal mass param Night ventilation: Blinds, curtains, shut Ventilation rate durin Overheating Details:	es: eter: tters:	ather (a	ch):	Englan South Yes 2 North Averag None Calcula False None	2 North East Average or unknown None Calculated 140.68 ^F alse							
Summer ventilation h Transmission heat lo Summer heat loss co Overhangs:	ss coeffi	cient:	ent:	493.57 36.4 530.01				(P1) (P2)				
Orientation: North East (Front) South West (Rear) Solar shading:	Ratio: 0 0		Z_overhangs: 1 1									
Orientation: North East (Front) South West (Rear) Solar gains:	Z blind 1 1	s:	Solar access: 0.9 0.9	C 1 1		Z summer: 0.9 0.9		(P8) (P8)				
Orientation North East (Front) South West (Rear)	0.9 x 0.9 x	Area 3.55 3.12	Flux 105.45 126.97	g_ 0.76 0.76	FF 0.7 0.7	Shading 0.9 0.9 Total	Gains 161.32 170.71 332.03	(P3/P4)				
Internal gains Total summer gains Summer gain/loss ratio Mean summer externa Thermal mass tempera Threshold temperature Likelihood of high internation Assessment of likelih	l tempera ature incre e ternal ten	ement nperatu	re		June 416.18 769.76 1.45 15.4 1.02 17.87 Not significant Not significant	July 399.15 731.18 1.38 17.4 1.02 19.79 Not significant	August 407.7 695.34 1.31 17.5 1.02 19.83 Not sig	(P5) (P6) (P7) nificant				